

ENG 2.24 What were your utility's policies and procedures for dealing with gas and propane delivered to its system during the reconciliation period when that gas or propane failed to meet contract specifications? Provide documentation of any related actions taken by your utility during the reconciliation period. If no documentation can be provided, explain why not.

There were no instances of product failing to meet contract specifications.

ENG 2.25 Identify all procedures used by your utility to ensure that every reasonable effort was made to contact all available sources of suitable gas, gas storage, and propane before a new contract was awarded to a supplier during the reconciliation period. Describe all related actions taken by your utility before any new contracts were awarded during the reconciliation period.

No contracts were awarded during the reconciliation period. Spot purchases of propane would have been awarded to the lowest spot bidder from three local suppliers at the time of order placement; no propane was used nor was replenishment required.

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ENG 2.26 Provide a listing, by interstate pipeline, of all pipeline transportation and storage capacity reserved by your utility. For each item of capacity listed, include the name of the pipeline providing the capacity; the amount of capacity; any special conditions associated with the capacity; and the cost of reserving and utilizing the capacity, with details of the various cost components involved. Also provide the dates for which each of those agreements is in effect.

Texas Eastern Transmission Co 5,214 Dthms/day maximum on SCT-1 contract. Costs are priced in the order 636 rate schedule and are, using charges for December transportation:

Capacity reservation:

M1-M1	4,803	\$1.7800	\$	8,549.34
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Ratcheted demand charges:

M1-M1	5,214	\$0.0070	\$	36.50
CRP	4,840	\$1.6417	\$	7,945.83
STX-M1	1,306	\$2.7220	\$	3,554.93
CRP	1,316	\$2.6539	\$	3,492.53
ETX-M1	754	\$0.8760	\$	660.50
CRP	760	\$0.7656	\$	581.86
WLA-M1	1,482	\$1.1300	\$	1,674.66
CRP	1,493	\$1.0255	\$	1,531.07
ELA-M1	2,707	\$0.9500	\$	2,571.65
CRP	2,728	\$0.8413	\$	2,295.07

Commodity:

M1-1	10,846	\$0.1618	\$	1,754.88
M1-2	864	\$0.2828	\$	244.34
AGA	11,710	\$0.0021	\$	24.59
GRI	11,710	\$0.0110	\$	128.81
M1-1	19,228	\$0.1618	\$	3,111.09
M1-2	491	\$0.2828	\$	138.85
AGA	19,719	\$0.0021	\$	41.41
GRI	19,719	\$0.0110	\$	216.91
Sub-total December			\$	38,554.82
October adjustment			\$	(345.14)
November adjustment			\$	353.02
Total			\$	38,562.70

No storage capacity is reserved.

ENG 2.27 Explain how your utility made use of off-system transactions during the reconciliation period. Include a listing of each transaction broken down by transaction groups on a monthly basis (i.e. all capacity release transactions listed together). For each transaction, include the name of the pipeline(s) providing the capacity; whether your utility is releasing the capacity or accepting capacity that is released by another company; the amount of capacity that was involved; any special conditions associated with the transaction (e.g.: released subject to recall); and the revenues, costs and margins involved in the transaction. If multiple rates are used, list them and show their contribution to the total revenues or total costs involved in the transaction. **If transaction involved an affiliated interest, note those transactions and explain how your utility ensured preferential treatment was not provided to its affiliate.** Also, provide a definition, including examples, of each transaction group.

No off-system transactions occurred.

ENG 2.28 Explain how your utility made use of off-system sales of gas originally purchased for use by your utility's customers during the reconciliation period. Include a listing of each transaction broken down by groups on a monthly basis. The listing should include name of the entity purchasing the gas, the amount of supply involved; any special conditions associated with the transaction; and the revenues, costs and margins involved in the transaction. If multiple rates are used, list them and show their contribution to the total revenues or total costs involved in the transaction. **If the sale involved an affiliated interest, note those sales and explain how your utility ensured preferential treatment was not provided to its affiliate.** Also, provide a definition, including examples, of each sales group.

No off-system sales occurred.

ENG 2.29 Provide a description of your utility's policies regarding its use of the off-system transaction and sales market. This description, at a minimum, should provide a brief overview of the activity, the type of transactions involved and copies of the procedures used when determining when to enter into these sorts of transactions.

Our policy, based on our size, is to not participate in these market activities.

ENG 2.30 If your utility has entered into any financial or physical contracts other than supply contracts indexed to a market price, provide all of the information necessary to evaluate the contracts as part of the overall gas cost portfolio. Relevant information may include but is not limited to: contract type, number of each type of contract, underlying volumes, dates on which contracts were purchased, sold, exercised, liquidated, and/or converted; prices at the time contracts were purchased, sold, exercised, liquidated, and/or converted, bid/ask spreads, strike prices, settlement prices, payouts, premiums, and transaction fees.

[REDACTED] Documents not attached as re-dacted version of contain confidential and proprietary information.

ENG 2.31 Provide all reports, memorandums, summaries, workpapers and/or other documents pertaining to any hedging programs or strategies utilized by your utility.

[REDACTED] Documents not attached as re-dacted version of contain confidential and proprietary information.

ENG 2.32 Explain, in as much detail as possible, any hedging programs or strategies utilized by your utility. What signal(s) or decision rule(s) did your utility rely upon to enter into the contracts included in the response to data request number ENG 2.30? Provide any analyses the signals or decision rules employed by your utility. Provide copies of all invoices and receipts supporting hedging activity.

[REDACTED]

ENG 2.33 If any costs or credits flowed through the PGA are attributable to transactions between your utility and its affiliates, explain why each affiliate transaction was superior to all available alternatives and provide documentation demonstrating that the affiliate transactions were in the best interests of ratepayers.

Mt Carmel has no affiliates.

ENG 2.34 Does your utility diversify its supply portfolio by entering into a combination of fixed and market priced supply contracts? If no, explain why not. If yes, then provide a breakdown (by maximum daily volume) between fixed and market priced contracts and explain how those relative levels were selected to ensure low cost gas suppliers for your utility's customers.

Yes.

There are no daily volume specifications or constraints on our gas supply, other than the physical limits of the transporting pipeline, as described in ENG 2.4.

There are no transportation customers on our system; consequently, demand charges for transportation, while reported as a non-commodity PGA, are effectively applicable as a cost per Dthm, and are so recovered from all our customers. Variable transportation costs are uncontrollable. The commodity cost of purchased gas is the only controllable cost in the mix, and, at 86% of the total year 2001 cost, is the dominant component in our gas supply. The table below shows the costs of the various components of the two PGA charges.

Year	2001	2000	1999	1998
Total Dthms bought	422,070	480,130	435,907	411,144
Total demand cost/Dthm	0.4602	0.3875	0.5896	0.4349
Total purchases cost/Dthm	5.3265	3.4783	2.4021	2.4952
Total com trans cost/Dthm	0.2915	0.2590	0.2524	0.2437
Total com cost/Dthm	5.6180	3.7373	2.6545	2.7389
Total cost/Dthm	6.0782	4.1248	3.2441	3.1738

ENG 2.35 Does your utility benchmark its gas purchasing costs to other gas companies during the reconciliation period in order to evaluate the effectiveness of its gas purchasing procedures? If yes, provide a summary of your utilities review and what changes or recommendations were made as a result of this review. If no, explain why no comparison was done.

No. The only published data to my knowledge are the reported PGA data on Illinois utility web sites; the attached table shows a comparison with two utilities for the past two calendar years. There is no information that I know of that breaks out the relative volumes of market priced and fixed price gas used by our competition.

CONTRACTS

ENG 2.36 List each firm purchase contract and propane purchase contract relevant to the reconciliation period and provide the following details (unless the information is provided in a summary format, provide the requested information for each contract on separate pages):

- A) Supplier,
- B) Effective date,
- C) Termination date,
- D) Provisions for extension,
- E) Provisions for termination,
- F) Provisions for renegotiation of terms,
- G) Contract type (swing, base load, etc.),
- H) Any affiliation between the supplier and your utility,
- I) Supplier's location (metering points, pipeline names, etc.),
- J) Exact description of what is purchased,
- K) Contract quantities (daily limits, monthly entitlements, etc.),
- L) Gas commodity cost (per unit),
- M) Transportation cost (per unit),
- N) Demand charges (per unit),
- O) Any stated minimum and maximum purchase quantity limits,
- P) Overrun provisions,
- Q) Any stated renegotiation provisions and dates,
- R) The dates when each contract has been renegotiated or otherwise modified, along with the details of the modifications and the reasons for the modifications,
- S) The dates during the reconciliation period when the supplier has requested and your utility has approved a price change of any kind, along with an explanation of how your utility determined that a price change was appropriate,
- T) Any failure of the supplier to fully comply with all provisions of the contract during the reconciliation period, and
- U) Any actions taken by your utility in reaction to the supplier's failure to comply with any provision of the contract.

- A. WOODWARD MARKETING, INC.
- B. Jun 1, 1992
- C. October 31, 2002
- D. Month to month, barring notice of termination 30 days prior to month end.
- E. On 30 days' notice prior to end of contract.
- F. None
- G. All requirements, as nominated.
- H. None.
- I. Texas Eastern, Meter No 1354, White County, IL; offices in Houston, TX.
- J. Natural gas.
- K. As nominated.
- L. 100 % of delivery at producer's cost plus \$0.10 per Dthm; cost is either indexed to the forthcoming spot price, as reported in Gas Daily, or is contracted ahead.
- M. TETCO tariff under Order 636. Varies with load factor.
- N. None through Woodward.
- O. None.
- P. None.
- Q. None.
- R. N/A
- S. See L; monthly. Reference made to published spot prices.
- T. None
- U. None occurred

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ENG 2.37 For all contracts listed in response to ENG 2.36, list the suppliers that failed to deliver gas to your utility as provided under the contract. Specify the circumstances under which these suppliers failed to make deliveries of the contracted gas, the date(s) upon which the failed deliveries occurred and what actions, if any, taken against that supplier for its failure?

None.

ENG 2.38 For each new or renegotiated firm supply contract entered into during the reconciliation period, provide the analysis used to choose that contract. Also, explain the methodology used to determine that the selected contract was the best supply contract available to your Utility at that time (ex. how is reliability of supply versus low cost taken into account, number of other suppliers and options considered, etc.).

None.

ENG 2.39 Explain all reasons why your utility believes that any lower priced alternative source identified in staff data request ENG 2.38 is inferior or less desirable than the contract in effect during the reconciliation period.

None.

ENG 2.40 How many entities does your utility contact when obtaining bids for its firm and spot gas purchases. Also, if your utility purchases propane, identify the number of entities contacted for those purchases.

Gas:

Woodward Marketing, Inc

Propane:

Petro-Lane

Suburban Propane

Domex

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ENG 2.41 What provision(s) does your utility include in its spot market contracts to ensure that the spot suppliers maintain the contracted delivery to the utility. Is this provision(s) included in all of your utility's spot market purchase contracts? If not, then explain why not.

The contract with Woodward requires that they deliver nominated quantities, or pay the difference in cost for make-up purchased from an alternate source. This is our only contract.

ENG 2.42 If a spot market supplier fails to deliver the contracted amount of gas, what options does your utility have to make up for this undelivered amount. What additional cost would be incurred from this action? Provide workpapers.

Woodward has the demonstrated capability to provide gas when non-producing sources (brokers) would be unable to deliver. The contract terms were favorable with this source. Further see response to ENG 2.40.

ENG 2.43 Explain all efforts your utility made during the reconciliation period to take advantage of favorable market conditions to renegotiate its contracts or to purchase from alternative market sources. If no contract renegotiations were attempted, explain why.

None. We were in the tenth year of a favorable ten year contract.

ENG 2.44 Explain how your utility formulated each contract renegotiation position that it put forward and how it evaluated each contract renegotiation position put forward by a contracted supplier during the reconciliation period.

None

ENG 2.45 Provide a monthly summary of the gas, gas storage, and propane quantities purchased and their price (\$/DTH) from the different sources during the reconciliation period. Also, indicate if the gas purchases were the result of a firm or spot contract.

Monthly schedule of purchases and transportation attached.

APPENDIX A
THIS MONTH'S ENTRIES
INPUT_DATA (1)

EFFECTIVE MONTH Mar-01
FILING MONTH Feb-01
PRIOR MONTH Jan-01
PEAK DAY DELIVERY, MO 4564 Jan 02 2001
DEGREE DAYS FOR MONTH 1064

CHARGES:

TETCO:

SEMI-FIXED:

DEMAND:	DTHS/DAY	RATE	AMOUNT
DEMAND BILLED	5,214	6.6813	34,836.53
ADJUSTMENTS	0		
SUB-TOTAL SEMI-FIXED	5,214	6.6813	34,836.53
COMMODITY:	DTHS	RATE	AMOUNT
TOTAL BILLED	47,283	0.1711	8,080.97
ADJUSTMENTS	8,116	8.0846	49,445.55
SUB-TOTAL VARIABLE	47,283	1.2169	57,536.52
TOTAL BILLED			92,373.05

WOODWARD:	DTHS	RATE	AMOUNT
COMMODITY:			
TETCO	0		0.00
TETCO FUEL	0		0.00
NYMEX	68012	4.9440	336,251.33
NYMEX FUEL	1,988	4.9440	9,828.67
TETCO	27,782	10.5545	293,225.12
TETCO FUEL	812	10.5545	8,570.25
TRUE-UP	95,794	0.0300	2,873.82
TRANS CHGE (CREDIT)	48511	0.1657	8,038.27
TETCO CASHOUT	(6,116)	8.0846	(49,445.55)
SUB-TOTAL VARIABLE	95,794	6.3610	609,341.91

SEMI-FIXED	DTHS/DAY	RATE	AMOUNT
DEMAND:			
M1-M1	0		0.00
STX-M1	0		0.00
ETX-M1	0		0.00
WLA-M1	0		0.00
ELA-M1	0		0.00
ADJUSTMENTS			0.00
SUB-TOTAL SEMI-FIXED	0		0.00
EXPECTED CREDIT QTY	0		0.00
TOTAL DUE			609,341.91

GRAYVILLE:	VOL MCF	RATE	AMOUNT
TOTAL VARIABLE	91,345	0.0600	5,480.70

PROPANE:	QUANTITY	PRICE	AMOUNT
VOL GALS	0		0.00
VOL DTHS	0		0.00
TOTAL VARIABLE	0		0.00

TOTAL SEMI-FIXED CHG	95,794	0.3637	34,836.53
TOTAL VARIABLE	95,794	7.0188	672,359.13
TOTAL EXPENSE	95,794	7.3825	707,195.66

GAS USED BY CO.	QTY	PRICE	AMOUNT	PRICE	AMOUNT
FRANCHISE	-70.0	7.0188	(491.32)	0.3637	(25.46)
COMPANY	-303.4	7.0188	(2,129.50)	0.3637	(110.35)
TOTAL USED	-373.4	7.0188	(2,620.82)	0.3637	(135.81)

STORAGE:			
GAS WITHDRAWN	0	0.0000	0.00
GAS INJECTED	0	0.0000	0.00

OFF-SYSTEM REVENUE		0.00
PENALTIES		0.00
"CASH-OUT" REV		0.00
"CASH OUT" COSTS		0.00
TOTAL OTHER COSTS		0.00

REVENUES:	THMS	VAR GC	VAR AMT	FIXED GC	FIXED AMT
PGA as filed=>	0.6422			0.0397	
RESIDENTIAL	17,341	0.6422	11,136.90	0.0397	688.47
RES HTG	707,447	0.6421	454,268.10	0.0397	28,082.28
COMMERCIAL	19,968	0.6422	12,823.42	0.0397	792.73
COMM HTG	305,882	0.6421	196,418.36	0.0397	12,142.34
COMM DUAL FUEL	9,732	0.6422	6,249.89	0.0397	386.36
INDUSTRIAL	92,410	0.6422	59,345.70	0.0397	3,668.68
CORRECTIONS	0				
TOTAL THMS	1,152,780	0.6421	740,242.37	0.0397	45,760.85
TOTAL DTHS	115,278.0				

FORECAST:	QTY	PRICE	AMOUNT	REFERENCE
DEMAND	52,000	0.359	\$26,927.00	TGO CRProfile
GAS RECEIVED:				
MERCHANT	52,000	\$4.8000	\$249,600.00	IST: EST, FxG
PROPANE	0	\$4.0000	\$0.00	IST: EST, FxG
TOTAL INPUT	52,000	\$4.8000	\$249,600.00	
UNBILLED GAS:				
FRANCHISE	(15.0)	\$4.8000	(\$72.00)	IST, G34, FxG
COMPANY	(71.0)	\$4.8000	(\$340.80)	IST, G34, FxG
TOTAL UNBILLED	(86.0)	\$4.8000	(\$412.80)	
VAR TRANSPORT				
GRAYVILLE TRN	52,000	\$0.0600	\$3,120.00	32, INPUT, FxG
TETCO TRN	52,000	\$0.1800	\$9,360.00	32, INPUT, FxG
TOT VAR TRANS	52,000	\$0.2400	\$12,480.00	32, H/F, 42+43
GAS BILLED, TOT	75,000			HIST

Current

Prior

	Commodity	Non-commodity	Total
PGA	64.68 ¢	2.47 ¢	67.15 ¢
PGA	62.69 ¢	3.38 ¢	66.07 ¢

APPENDIX A
THIS MONTH'S ENTRIES
INPUT_DATA (1)

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J)

EFFECTIVE MONTH Apr-01
FILING MONTH Mar-01
PRIOR MONTH Feb-01
PEAK DAY DELIVERY, MO 4215 Feb 02 2001
DEGREE DAYS FOR MONTH 799.5

CHARGES:

TETCO:

SEMI-FIXED:

	DTHS/DAY	RATE	AMOUNT
DEMAND:			
DEMAND BILLED	5.214	5.369	27,993.97
ADJUSTMENTS	0		
SUB-TOTAL SEMI-FIXED	5.214	5.3690	27,993.97
COMMODITY:			
TOTAL BILLED	23.306	0.1724	4,017.47
ADJUSTMENTS	2.913	8.7060	25,360.58
SUB-TOTAL VARIABLE	23.306	1.2605	29,378.05
TOTAL BILLED			57,372.02

WOODWARD:

	DTHS	RATE	AMOUNT
COMMODITY:			
TETCO	0		0.00
TETCO FUEL	0		0.00
NYMEX	680.12	4.7780	324,961.34
NYMEX FUEL	1,988	4.7780	9,498.66
TETCO	917	6.6920	6,136.56
TETCO FUEL	27	6.6919	180.68
TRUE-UP	68,929	0.0300	2,067.87
TRANS CHGE (CREDIT)	45623	0.1664	7,591.67
TETCO CASHOUT	(2,913)	8.7060	(25,360.58)
SUB-TOTAL VARIABLE	68,929	4.7161	325,076.20

SEMI-FIXED

DEMAND:

	DTHS/DAY	RATE	AMOUNT
M1-M1	0		0.00
STX-M1	0		0.00
ETX-M1	0		0.00
WLA-M1	0		0.00
ELA-M1	0		0.00
ADJUSTMENTS			0.00
SUB-TOTAL SEMI-FIXED	0		0.00
EXPECTED CREDIT QTY	0		
TOTAL DUE			325,076.20

	VOL MCF	RATE	AMOUNT
GRAYVILLE:			
TOTAL VARIABLE	64.551	0.0600	3,873.06

	QUANTITY	PRICE	AMOUNT
PROPANE:			
VOL GALS	0		0.00
VOL DTHS	0		0.00
TOTAL VARIABLE	0		0.00

TOTAL SEMI-FIXED CHG	68,929	0.4061	27,993.97
TOTAL VARIABLE	68,929	5.1985	358,327.31
TOTAL EXPENSE	68,929	5.6046	386,321.28

GAS USED BY CO.	QTY	PRICE	AMOUNT	PRICE	AMOUNT
FRANCHISE	-70.0	5.1985	(363.90)	0.4061	(28.43)
COMPANY	-194.2	5.1985	(1,009.55)	0.4061	(78.86)
TOTAL USED	-264.2	5.1985	(1,373.45)	0.4061	(107.29)

STORAGE:			
GAS WITHDRAWN	0	0.0000	0.00
GAS INJECTED	0	0.0000	0.00
OFF-SYSTEM REVENUE			0.00
PENALTIES			0.00
"CASH-OUT" REV			0.00
"CASH-OUT" COSTS			0.00
TOTAL OTHER COSTS			0.00

REVENUES:					
PGA as filed=>	0.6269			0.0338	
THMS	12,721	0.6269	7,974.81	0.0338	429.97
RESIDENTIAL	528,101	0.6269	331,045.25	0.0338	17,848.67
RES HTG	16,681	0.6269	10,444.79	0.0338	563.14
COMMERCIAL	209,315	0.6269	131,219.51	0.0338	7,074.84
COMM HTG	9,560	0.6269	5,983.16	0.0338	323.13
COMM DUAL FUEL	61,466	0.6269	38,533.04	0.0338	2,077.55
INDUSTRIAL	0				
CORRECTIONS	837,824	0.6269	525,210.56	0.0338	28,317.30
TOTAL THMS					
TOTAL DTHS	83,782.4				

FORECAST:	Apr-01				
QTY	PRICE	AMOUNT	REFERENCE		
DEMAND	35,000	0.3742	\$14,593.34	TTCO CRProfile	
GAS RECEIVED:					
MERCHANT	35,000	\$5.5000	\$192,500.00	IST, EST, FxG	
PROPANE	0	\$4.0000	\$0.00	IST, EST, FxG	
TOTAL INPUT	35,000	\$5.5000	\$192,500.00		
UNBILLED GAS:					
FRANCHISE	(10.0)	\$5.5000	(\$55.00)	IST, G34, FxG	
COMPANY	(48.0)	\$5.5000	(\$264.00)	IST, G34, FxG	
TOTAL UNBILLED	(58.0)	\$5.5000	(\$319.00)		
VAR TRANSPORT					
GRAYVILLE TRN	35,000	\$0.0600	\$2,100.00	32, INPUT FxG	
TETCO TRN	35,000	\$0.1800	\$6,300.00	32, INPUT, FxG	
TOT VAR TRANS	35,000	\$0.2400	\$8,400.00	32, H/F, 42+43	
GAS BILLED, TOT	39,000			HIST	

Current

Prior

	Commodity	Non-commodity	Total
PGA	59.55 ¢	6.22 ¢	65.77 ¢
PGA	54.68 ¢	2.47 ¢	57.15 ¢

APPENDIX A
THIS MONTH'S ENTRIES
INPUT_DATA (1)

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J)

EFFECTIVE MONTH May-01
FILING MONTH Apr-01
PRIOR MONTH Mar-01
PEAK DAY DELIVERY, MO 3082 Mar 052001

DEGREE DAYS FOR MONTH 740

CHARGES:

TETCO:

SEMI-FIXED:

DEMAND:	DTHS/DAY	RATE	AMOUNT
DEMAND BILLED	4.840	5.7485	27,823.02
ADJUSTMENTS	0		
SUB-TOTAL SEMI-FIXED	4.840	5.7485	27,823.02

COMMODITY:

TOTAL BILLED	DTHS	RATE	AMOUNT
	27,339	0.1875	5,125.44
ADJUSTMENTS	11	5.5782	61.36
SUB-TOTAL VARIABLE	27,339	0.1897	5,186.80

TOTAL BILLED 33,009.82

WOODWARD:

COMMODITY:	DTHS	RATE	AMOUNT
TETCO	61,444	5.3015	325,745.37
TETCO FUEL	1,798	5.2958	9,521.49
NYMEX	-40,000	0.4875	(19,500.00)
NYMEX FUEL	0		0.00
TETCO	0		0.00
TETCO FUEL	0		0.00
TRUE-UP	61,444	0.0300	1,843.32
TRANS CHGE (CREDIT)	34,105	0.1584	5,675.07
TETCO CASHOUT	(11)	5.5782	(61.36)
SUB-TOTAL VARIABLE	61,444	5.2805	323,223.89

SEMI-FIXED

DEMAND:	DTHS/DAY	RATE	AMOUNT
M1-M1	0		0.00
STX-M1	0		0.00
ETX-M1	0		0.00
WLA-M1	0		0.00
ELA-M1	0		0.00
ADJUSTMENTS	0		0.00
SUB-TOTAL SEMI-FIXED	0		0.00
EXPECTED CREDIT QTY	0		0.00
TOTAL DUE			323,223.89

GRAYVILLE:	VOL MCF	RATE	AMOUNT
TOTAL VARIABLE	59,171	0.0600	3,550.26

PROPANE:	QUANTITY	PRICE	AMOUNT
VOL GALS	0		0.00
VOL DTHS	0		0.00
TOTAL VARIABLE	0		0.00

TOTAL SEMI-FIXED CHG 61,444 0.4528 27,823.02

TOTAL VARIABLE 61,444 5.4027 331,950.95

TOTAL EXPENSE 61,444 5.8555 359,783.97

GAS USED BY CO.	QTY	PRICE	AMOUNT	PRICE	AMOUNT
FRANCHISE	-70.0	5.4027	(378.19)	0.4528	(31.70)
COMPANY	-159.4	5.4027	(861.19)	0.4528	(72.18)
TOTAL USED	-229.4	5.4027	(1,239.38)	0.4528	(103.88)

STORAGE:	QTY	PRICE	AMOUNT
GAS WITHDRAWN	0	0.0000	0.00
GAS INJECTED	0	0.0000	0.00
OFF-SYSTEM REVENUE			0.00
PENALTIES			0.00
"CASH-OUT" REV			0.00
"CASH-OUT" COSTS			0.00
TOTAL OTHER COSTS			0.00

REVENUES:	THMS	VAR GC	VAR AMT	FIXED GC	FIXED AMT
PGA as filed=>	0.6468			0.0247	
RESIDENTIAL	10,070	0.6468	6,513.28	0.0247	248.73
RES HTG	384,876	0.6468	248,937.68	0.0247	9,506.43
COMMERCIAL	12,507	0.6468	8,089.54	0.0247	308.92
COMM HTG	147,050	0.6468	95,112.42	0.0247	3,632.15
COMM DUAL FUEL	8,069	0.6468	5,219.03	0.0247	199.30
INDUSTRIAL	65,357	0.6468	42,272.91	0.0247	1,614.32
CORRECTIONS	0				
TOTAL THMS	627,929	0.6468	406,144.89	0.0247	15,509.85
TOTAL DTHS	62,792.9				

FORECAST:	Jun-01	PRICE	AMOUNT	REFERENCE
DEMAND	14,927	0.1924	\$5,771.71	TCD CRProfile
GAS RECEIVED:				
MERCHANT	14,927	\$5.0000	\$74,635.00	IST; EST; FxG
PROPANE	0	\$4.0000	\$0.00	IST; EST; FxG
TOTAL INPUT	14,927	\$5.0000	\$74,635.00	
UNBILLED GAS:				
FRANCHISE	(4.0)	\$5.0000	(\$20.00)	IST; G34; FxG
COMPANY	(20.0)	\$5.0000	(\$100.00)	IST; G34; FxG
TOTAL UNBILLED	(24.0)	\$5.0000	(\$120.00)	
VAR TRANSPORT				
GRAYVILLE TRN	14,927	\$0.0600	\$895.62	32; INPUT; FxG
TETCO TRN	14,927	\$0.1800	\$2,686.86	32; INPUT; FxG
TOT VAR TRANS	14,927	\$0.2400	\$3,582.48	32; H/F; 42+43
GAS BILLED, TOT	30,000			HIST

	Commodity	Non-commodity	Total
Current	PGA	58.00¢	3.21¢
Prior	PGA	59.55¢	6.22¢

APPENDIX A

THIS MONTH'S ENTRIES

INPUT_DATA (1)

EFFECTIVE MONTH Jun-01
 FILING MONTH May-01
 PRIOR MONTH Apr-01
 PEAK DAY DELIVERY, MO 2200 Apr 17, 2001

DEGREE DAYS FOR MONTH 181.5

CHARGES:

TETCO:

SEMI-FIXED:

	DTHS/DAY	RATE	AMOUNT
DEMAND:			
DEMAND BILLED	4.840	3.3065	16,003.28
ADJUSTMENTS	0		
SUB-TOTAL SEMI-FIXED	4.840	3.3065	16,003.28

COMMODITY:

	DTHS	RATE	AMOUNT
TOTAL BILLED	5.306	0.1708	906.14
ADJUSTMENTS	4.770	5.0310	23,997.87
SUB-TOTAL VARIABLE	5.306	4.6936	24,904.01

TOTAL BILLED

40,907.29

WOODWARD:

COMMODITY:

	DTHS	RATE	AMOUNT
TETCO	10280	5.6723	58,311.24
TETCO FUEL	300	5.6723	1,701.69
NYMEX	10000	5.7800	57,800.00
NYMEX FUEL	292	5.6723	1,656.31
TETCO	0		0.00
TETCO FUEL	0		0.00
TRUE-UP	20.280	0.0300	608.40
TRANS CHGE (CREDIT)	14974	0.1664	2,491.67
TETCO CASHOUT	0		(23,997.87)
SUB-TOTAL VARIABLE	20.280	4.8605	98,571.44

SEMI-FIXED:

	DTHS/DAY	RATE	AMOUNT
M1-M1	0		0.00
STX-M1	0		0.00
ETX-M1	0		0.00
WLA-M1	0		0.00
ELA-M1	0		0.00
ADJUSTMENTS			0.00
SUB-TOTAL SEMI-FIXED	0		0.00
EXPECTED CREDIT QTY	0		
TOTAL DUE			98,571.44

	VOL MCF	RATE	AMOUNT
GRAYVILLE:			
TOTAL VARIABLE	19.569	0.0600	1,174.14

	QUANTITY	PRICE	AMOUNT
PROPANE:			
VOL GALS	0		0.00
VOL DTHS	0		0.00
TOTAL VARIABLE	0		0.00

	QTY	PRICE	AMOUNT
TOTAL SEMI-FIXED CHG	20.280	0.7891	16,003.28

	QTY	PRICE	AMOUNT
TOTAL VARIABLE	20.280	6.1464	124,649.59

	QTY	PRICE	AMOUNT
TOTAL EXPENSE	20.280	6.9355	140,652.87

	COMMODITY			NON-COMMODITY	
	QTY	PRICE	AMOUNT	PRICE	AMOUNT
FRANCHISE	-70.0	6.1464	(430.25)	0.7891	(55.24)
COMPANY	-159.4	6.1464	(979.74)	0.7891	(125.78)
TOTAL USED	-229.4	6.1464	(1,409.99)	0.7891	(181.02)

	QTY	PRICE	AMOUNT
STORAGE:			
GAS WITHDRAWN	0	0.0000	0.00
GAS INJECTED	0	0.0000	0.00

OFF-SYSTEM REVENUE

	QTY	PRICE	AMOUNT
PENALTIES			0.00

	QTY	PRICE	AMOUNT
"CASH-OUT" REV			0.00
"CASH-OUT" COSTS			0.00

TOTAL OTHER COSTS

0.00

REVENUES:

PGA as filed=>

	THMS	VAR GC	VAR AMT	FIXED GC	FIXED AMT
RESIDENTIAL	8,750	0.5955	5,210.65	0.0622	544.25
RES HTG	306,132	0.5955	182,301.57	0.0622	19,041.41
COMMERCIAL	8,736	0.5955	5,202.28	0.0622	543.38
COMM HTG	88,856	0.5955	52,913.76	0.0622	5,526.84
COMM DUAL FUEL	7,409	0.5955	4,412.06	0.0622	460.84
INDUSTRIAL	39,731	0.5955	23,659.81	0.0622	2,471.27
CORRECTIONS	0				
TOTAL THMS	459,614	0.5955	273,700.13	0.0622	28,587.99
TOTAL DTHS	45,961.4				

FORECAST:

	QTY	PRICE	AMOUNT	REFERENCE
DEMAND	10,226	0.3886	\$4,275.01	TTCO CRProfile

GAS RECEIVED:

	QTY	PRICE	AMOUNT	REFERENCE
MERCHANT	10,226	\$4.0000	\$40,904.00	IST, EST, FxG
PROPANE	0	\$4.0000	\$0.00	IST, EST, FxG
TOTAL INPUT	10,226	\$4.0000	\$40,904.00	

UNBILLED GAS:

	QTY	PRICE	AMOUNT	REFERENCE
FRANCHISE	(3.0)	\$4.0000	(\$12.00)	IST, G34, FxG
COMPANY	(14.0)	\$4.0000	(\$56.00)	IST, G34, FxG
TOTAL UNBILLED	(17.0)	\$4.0000	(\$68.00)	

VAR TRANSPORT

	QTY	PRICE	AMOUNT	REFERENCE
GRAYVILLE TRN	10,226	\$0.0600	\$613.56	32, INPUT, FxG
TETCO TRN	10,226	\$0.1800	\$1,840.68	32, INPUT, FxG
TOT VAR TRANS	10,226	\$0.2400	\$2,454.24	32, H/F, 42+43

GAS BILLED, TOT

11,000 HIST

Current

Prior

	Commodity	Non-commodity	Total
PGA	37.20 ¢	3.65 ¢	40.85 ¢
PGA	56.00 ¢	3.21 ¢	59.21 ¢

APPENDIX A
THIS MONTH'S ENTRIES
INPUT DATA (1)

EFFECTIVE MONTH
Aug-01
Jul-01
PRIOR MONTH
Jun-01
PEAK DAY DELIVERY MO
Jun 1, 2001
DEGREE DAYS FOR MONTH
12.5

CHARGES:

TEFCO	AMOUNT	4,840	1,263	5,103.04
DEMAND BILLED	DTHS/DAY	4,840	1,263	5,103.04
ADJUSTMENTS				
TOTAL BILLED	DTHS	2,512	0.1775	445.88
SUB-TOTAL VARIABLE		2,512	-0.4289	(1,077.29)
TOTAL BILLED				5,025.76

WOODWARD	AMOUNT	3,983.1	1,103.32	5,086.42
TEFCO	DTHS	3,983.1	1,103.32	5,086.42
TEFCO FUEL				
NYMEX FUEL				
NYMEX				
TEFCO				
TEFCO FUEL				
TRUE-UP				
TRANS CHGE (CREDIT)				
TEFCO CASHOUT				
SUB-TOTAL VARIABLE				
ADJUSTMENTS				
ELA-M1				
WLA-M1				
ETX-M1				
STX-M1				
MT-M1				
DEMAND				
SEMI-FIXED				
DTHS/DAY				
AMOUNT				
TOTAL DUE				41,941.01

GRAYVILLE	VOL MCF	9,306	0.0600	560.16
TOTAL VARIABLE				
PROpane	QUANTITY			
VOL DTHS				
TOTAL VARIABLE				
TOTAL SEMI-FIXED CHG		5,488	0.6443	3,536.93
TOTAL VARIABLE		4,365.9		41,423.89
TOTAL EXPENSE		9,488	5.0102	47,536.93

GAS USED BY CO.	COMMODITY	QTY	PRICE	AMOUNT
FRANCHISE		10.1	4.3859	44.10
COMPANY		9.0	4.3859	39.29
TOTAL USED		19.1	4.3659	83.39
STORAGE				
GAS WITHDRAWN		0	0.0000	0.00
GAS INJECTED		0	0.0000	0.00
OFF-SYSTEM REVENUE				
PENALTIES				
CASH-OUT REV				
CASH-OUT COSTS				
TOTAL OTHER COSTS				

GAS USED BY CO.	COMMODITY	QTY	PRICE	AMOUNT
FRANCHISE		10.1	4.3859	44.10
COMPANY		9.0	4.3859	39.29
TOTAL USED		19.1	4.3659	83.39
STORAGE				
GAS WITHDRAWN		0	0.0000	0.00
GAS INJECTED		0	0.0000	0.00
OFF-SYSTEM REVENUE				
PENALTIES				
CASH-OUT REV				
CASH-OUT COSTS				
TOTAL OTHER COSTS				

Current
Prior

Commodity/ Non-commodity	PGA	48.78¢	2.51¢	51.29¢
Total	PGA	38.89¢	5.27¢	44.16¢

FORECAST	AMOUNT	440.01	9.750	0.4123	\$4,123.33	TECO CRP/Profile
DEMAND	QTY	9.750				
GAS RECEIVED						
MERCHANT						
PROpane						
TOTAL INPUT		9.750	\$3,400.00	\$33,150.00		IST, EST, FxG
UNBILLED GAS:						
FRANCHISE		(3.0)	\$3,400.00	(\$10.20)		IST, G34, FxG
COMPANY		(13.0)	\$3,400.00	(\$44.20)		IST, G34, FxG
TOTAL UNBILLED		(16.0)	\$3,400.00	(\$54.40)		
VAR TRANSPORT						
GRAYVILLE TRN		9.750	\$0.0800	\$695.00		12, INPUT, FxG
TEFCO TRN		9.750	\$0.1800	\$1,755.00		12, INPUT, FxG
TOT VAR TRANS		9.750	\$0.2400	\$2,340.00		12, H/F, 42+43
GAS BILLED, TOT		10.000				HIST

REVENUES	PGA as filed	0.3720	1,070.74	0.0365	2,172.01	FIXED AMT
RESIDENTIAL		0.3720	2,878	0.0365	105.06	FIXED GC
COMMERCIAL		0.3720	59,527	0.0365	2,172.01	FIXED AMT
COMM HTG		0.3720	1,708	0.0365	62.35	
COMM DUAL FUEL		0.3720	21,263	0.0365	775.27	
INDUSTRIAL		0.3720	7,281	0.0365	265.76	
CORRECTIONS		0.3720	20,613	0.0365	752.37	
TOTAL THMS		0.3719	113,270	0.0365	4,132.82	
TOTAL DTHS		11,327.0				

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J)

APPENDIX A
THIS MONTH'S ENTRIES
INPUT_DATA (1)

EFFECTIVE MONTH Sep-01
FILING MONTH Aug-01
PRIOR MONTH Jul-01
PEAK DAY DELIVERY, MO 319 Jul 12, 2001
DEGREE DAYS FOR MONTH 0

CHARGES:

TETCO:

SEMI-FIXED:

DEMAND:	DTHS/DAY	RATE	AMOUNT
DEMAND BILLED	4.840	1.2072	5,843.05
ADJUSTMENTS			
SUB-TOTAL SEMI-FIXED	4.840	1.2072	5,843.05
COMMODITY:	DTHS	RATE	AMOUNT
TOTAL BILLED	3.186	0.1775	565.52
ADJUSTMENTS	(1.988)	-2.3655	(7,536.51)
SUB-TOTAL VARIABLE	3.186	-2.1880	(6,970.99)
TOTAL BILLED			(1,127.94)

WOODWARD:

COMMODITY:

	DTHS	RATE	AMOUNT
TETCO	8150	3.9831	36,445.37
TETCO FUEL	287	3.9831	1,083.49
NYMEX	0		0.00
NYMEX FUEL	0		0.00
TETCO	0		0.00
TETCO FUEL	0		0.00
TRUE-UP	9.150	0.0300	274.50
TRANS CHGE (CREDIT)	5964	0.1775	1,058.61
TETCO CASHOUT	1.988	3.7910	7,536.51
SUB-TOTAL VARIABLE	9.150	5.0687	46,378.48

SEMI-FIXED

DEMAND:

	DTHS/DAY	RATE	AMOUNT
M1-M1	0		0.00
STX-M1	0		0.00
ETX-M1	0		0.00
WLA-M1	0		0.00
ELA-M1	0		0.00
ADJUSTMENTS			0.00
SUB-TOTAL SEMI-FIXED	0		0.00
EXPECTED CREDIT QTY	0		0.00
TOTAL DUE			46,378.48

GRAYVILLE:

	VOL MCF	RATE	AMOUNT
TOTAL VARIABLE	9.018	0.0600	541.08

PROPANE:

	QUANTITY	PRICE	AMOUNT
VOL GALS	0		0.00
VOL DTHS	0		0.00
TOTAL VARIABLE	0		0.00

TOTAL SEMI-FIXED CHG 9.150 0.6386 5,843.05

TOTAL VARIABLE 9.150 4.3860 39,948.57

TOTAL EXPENSE 9.150 5.0045 45,791.62

GAS USED BY CO.

	QTY	PRICE	AMOUNT	PRICE	AMOUNT
FRANCHISE	-10.9	4.366	(47.59)	0.6386	(6.96)
COMPANY	-6.3	4.366	(27.51)	0.6386	(4.02)
TOTAL USED	-17.2	4.366	(75.10)	0.6386	(10.98)

STORAGE:

GAS WITHDRAWN	0	0.0000	0.00
GAS INJECTED	0	0.0000	0.00

OFF-SYSTEM REVENUE

	0.00
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PENALTIES

0.00

"CASH-OUT" REV

0.00

"CASH OUT" COSTS

0.00

TOTAL OTHER COSTS

0.00

REVENUES:	THMS	VAR GC	VAR AMT	FIXED GC	FIXED AMT
PGA as filed=>	0.4878			0.0251	
RESIDENTIAL	2,323	0.4878	1,133.13	0.0251	58.31
RES HTG	44,930	0.4879	21,918.59	0.0251	1,127.88
COMMERCIAL	1,413	0.4878	689.27	0.0251	35.47
COMM HTG	16,885	0.4877	8,234.53	0.0251	423.71
COMM DUAL FUEL	6,590	0.4878	3,214.60	0.0251	165.41
INDUSTRIAL	19,253	0.4878	9,391.62	0.0251	483.25
CORRECTIONS	0				
TOTAL THMS	91,394	0.4878	44,582.74	0.0251	2,294.03
TOTAL DTHS	9,139.4				

FORECAST:	Qty	PRICE	AMOUNT	REFERENCE
DEMAND	13,815	0.387	\$5,417.74	TCO CRProfile
GAS RECEIVED:				
MERCHANT	13,815	\$3.5000	\$48,352.50	IST, EST, FxG
PROPANE	0	\$4.0000	\$0.00	EST, EST, FxG
TOTAL INPUT	13,815	\$3.5000	\$48,352.50	
UNBILLED GAS:				
FRANCHISE	(4.0)	\$3.5000	(\$14.00)	IST, G34, FxG
COMPANY	(19.0)	\$3.5000	(\$66.50)	IST, G34, FxG
TOTAL UNBILLED	(23.0)	\$3.5000	(\$80.50)	
VAR TRANSPORT				
GRAYVILLE TRN	13,815	\$0.0600	\$828.90	32, INPUT, FxG
TETCO TRN	13,815	\$0.1800	\$2,486.70	32, INPUT, FxG
TOT VAR TRANS	13,815	\$0.2400	\$3,315.60	32, H/F, 42+43
GAS BILLED, TOT	14,000			HIST

Current

Prior

	Commodity	Non-commodity	Total
PGA	39.30 ¢	4.54 ¢	43.84 ¢
PGA	38.89 ¢	5.27 ¢	44.16 ¢

APPENDIX A

THIS MONTH'S ENTRIES
INPUT_DATA (1)

(A)

(B)

(C)

(D)

(E)

(F)

(G)

(H)

(I)

(J)

EFFECTIVE MONTH

Oct-01

FILING MONTH

Sep-01

PRIOR MONTH

Aug-01

PEAK DAY DELIVERY, MO

316

Aug 29, 2001

DEGREE DAYS FOR MONTH

0

CHARGES:

TETCO:

SEMI-FIXED:

DEMAND:	DTHS/DAY	RATE	AMOUNT
DEMAND BILLED	4.840	1.231	5,958.01
ADJUSTMENTS			
SUB-TOTAL SEMI-FIXED	4.840	1.2310	5,958.01
COMMODITY:			
TOTAL BILLED	DTHS	RATE	AMOUNT
	6.836	0.1832	1,252.06
ADJUSTMENTS	(1.464)	3.1040	(4,544.26)
SUB-TOTAL VARIABLE	6.836	-0.4816	(3,292.20)
TOTAL BILLED			2,665.81

WOODWARD:

COMMODITY:

TETCO	DTHS	RATE	AMOUNT
TETCO	9393	3.9831	37,413.26
TETCO FUEL	275	3.8831	1,095.35
NYMEX	0		0.00
NYMEX FUEL	0		0.00
TETCO	0		0.00
TETCO FUEL	0		0.00
TRUE-UP	9.393	0.0300	281.79
TRANS CHGE (CREDIT)			
TETCO CASHOUT			4,544.26
SUB-TOTAL VARIABLE	9.393	4.6135	43,334.66

SEMI-FIXED

DEMAND:

M1-M1	DTHS/DAY	RATE	AMOUNT
STX-M1	0		0.00
ETX-M1	0		0.00
WLA-M1	0		0.00
ELA-M1	0		0.00
ADJUSTMENTS			0.00
SUB-TOTAL SEMI-FIXED	0		0.00
EXPECTED CREDIT QTY	0		0.00
TOTAL DUE			43,334.66

GRAYVILLE:

GRAYVILLE:	VOL MCF	RATE	AMOUNT
TOTAL VARIABLE	9.018	0.0600	541.08

PROPANE:

PROPANE:	QUANTITY	PRICE	AMOUNT
VOL GALS	0		0.00
VOL DTHS	0		0.00
TOTAL VARIABLE	0		0.00

TOTAL SEMI-FIXED CHG

TOTAL SEMI-FIXED CHG	9.393	0.6343	5,958.01
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TOTAL VARIABLE

TOTAL VARIABLE	9.393	4.3206	40,563.54
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TOTAL EXPENSE

TOTAL EXPENSE	9.393	4.9549	46,541.55
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GAS USED BY CO.

GAS USED BY CO.	QTY	PRICE	AMOUNT	PRICE	AMOUNT
FRANCHISE	-9.5	4.3206	(41.05)	0.6343	(6.03)
COMPANY	-5.3	4.3206	(22.90)	0.6343	(3.36)
TOTAL USED	-14.8	4.3206	(63.95)	0.6343	(9.39)

STORAGE:

GAS WITHDRAWN	QTY	PRICE	AMOUNT
GAS INJECTED	0	0.0000	0.00

OFF-SYSTEM REVENUE

OFF-SYSTEM REVENUE			0.00
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PENALTIES

PENALTIES			0.00
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"CASH-OUT" REV

"CASH-OUT" REV			0.00
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"CASH OUT" COSTS

"CASH OUT" COSTS			0.00
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TOTAL OTHER COSTS

TOTAL OTHER COSTS			0.00
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REVENUES:	THMS	VAR GC	VAR AMT	FIXED GC	FIXED AMT
PGA as filed=>	0.4878			0.0251	
RESIDENTIAL	2,294	0.4200	963.40	0.0216	49.57
RES HTG	41,828	0.4198	17,558.04	0.0216	903.46
COMMERCIAL	1,582	0.4208	665.65	0.0216	34.25
COMM HTG	15,339	0.4199	6,440.31	0.0216	331.39
COMM DUAL FUEL	4,612	0.4200	1,936.99	0.0216	99.67
INDUSTRIAL	22,464	0.4200	9,434.63	0.0216	485.46
CORRECTIONS	0				
TOTAL THMS	88,119	0.4199	38,999.02	0.0216	1,903.80
TOTAL DTHS	8,811.9				

FORECAST:	QTY	PRICE	AMOUNT	REFERENCE
DEMAND	30,000	0.289	\$8,339.63	TCO CRProfile
GAS RECEIVED:				
MERCHANT	30,000	\$3.6500	\$109,500.00	IST, EST, FxG
PROPANE	0	\$4.0000	\$0.00	IST, EST, FxG
TOTAL INPUT	30,000	\$3.6500	\$109,500.00	
UNBILLED GAS:				
FRANCHISE	(9.0)	\$3.6500	(\$32.85)	IST, G34, FxG
COMPANY	(41.0)	\$3.6500	(\$149.65)	IST, G34, FxG
TOTAL UNBILLED	(50.0)	\$3.6500	(\$182.50)	
VAR TRANSPORT				
GRAYVILLE TRN	30,000	\$0.0600	\$1,800.00	32, INPUT, FxG
TETCO TRN	30,000	\$0.1800	\$5,400.00	32, INPUT, FxG
TOT VAR TRANS	30,000	\$0.2400	\$7,200.00	32, H/F, 42+43
GAS BILLED, TOT:	31,000			HIST

Current

Prior

	Commodity	Non-commodity	Total
Current	39.59 ¢	3.97 ¢	43.56 ¢
Prior	39.30 ¢	4.54 ¢	43.84 ¢

APPENDIX A

THIS MONTH'S ENTRIES

INPUT_DATA (1)

(A)

(B)

(C)

(D)

(E)

(F)

(G)

(H)

(I)

(J)

EFFECTIVE MONTH

Nov-01

FILING MONTH

Oct-01

PRIOR MONTH

Sep-01

PEAK DAY DELIVERY, MO

781

Sep 25, 2001

DEGREE DAYS FOR MONTH

73.5

CHARGES:

TETCO:

SEMI-FIXED:

DEMAND:

DEMAND BILLED

DTHS/DAY

4.840

RATE

1.4874

AMOUNT

7,199.00

ADJUSTMENTS

SUB-TOTAL SEMI-FIXED

4.840

1.4874

7,199.00

COMMODITY:

TOTAL BILLED

DTHS

5.694

RATE

0.1789

AMOUNT

1,018.89

ADJUSTMENTS

SUB-TOTAL VARIABLE

5.694

-1.1806

(6,808.47)

TOTAL BILLED

590.53

WOODWARD:

COMMODITY:

TETCO

DTHS

1740

RATE

2.6338

AMOUNT

4,582.81

TETCO FUEL

51

2.8337

134.32

NYMEX

10000

3.5000

35,000.00

NYMEX FUEL

292

3.5000

1,022.00

TETCO

0

0.00

0.00

TETCO FUEL

0

0.00

0.00

TRUE-UP

11,740

0.0300

352.20

TRANS CHGE (CREDIT)

6046

0.1777

1,074.37

TETCO CASHOUT

2,470

3.0880

7,627.36

SUB-TOTAL VARIABLE

11,740

4.2413

49,793.06

SEMI-FIXED

DEMAND:

M1-M1

DTHS/DAY

0

RATE

0.00

AMOUNT

0.00

STX-M1

0

0.00

0.00

ETX-M1

0

0.00

0.00

WLA-M1

0

0.00

0.00

ELA-M1

0

0.00

0.00

ADJUSTMENTS

0

0.00

0.00

SUB-TOTAL SEMI-FIXED

0

0.00

0.00

EXPECTED CREDIT QTY

0

0.00

0.00

TOTAL DUE

49,793.06

GRAYVILLE:

TOTAL VARIABLE

VOL MCF

11,421

RATE

0.0600

AMOUNT

685.26

PROPANE:

VOL GALS

QUANTITY

0

PRICE

0.00

AMOUNT

0.00

VOL DTHS

0

0.00

0.00

TOTAL VARIABLE

0

0.00

0.00

TOTAL SEMI-FIXED CHG

11,740

0.6132

7,199.00

TOTAL VARIABLE

11,740

3.7368

43,869.85

TOTAL EXPENSE

11,740

4.3500

51,068.85

GAS USED BY CO.

FRANCHISE

QTY

-10.1

PRICE

3.7368

AMOUNT

(37.74)

COMPANY

-6.1

3.7368

(22.79)

TOTAL USED

-16.2

3.7368

(60.53)

REVENUES:

PGA as filed=>

0.3930

0.0454

THMS

VAR GC

FIXED GC

RESIDENTIAL

2,386

0.3930

937.73

0.0454

108.33

RES HTG

44,380

0.3930

17,441.49

0.0454

2,014.87

COMMERCIAL

2,062

0.3930

810.37

0.0454

93.62

COMM HTG

21,635

0.3930

8,502.59

0.0454

982.23

COMM DUAL FUEL

6,228

0.3930

2,447.61

0.0454

282.75

INDUSTRIAL

17,708

0.3930

6,958.46

0.0454

803.85

CORRECTIONS

0

0.00

0.00

0.00

TOTAL THMS

94,397

0.3930

37,098.25

0.0454

4,285.65

TOTAL DTHS

9,439.7

FORECAST:

Nov-01

DEMAND

QTY

60,000

PRICE

0.4191

AMOUNT

\$23,887.56

REFERENCE

TCO CRProfile

GAS RECEIVED:

MERCHANT

QTY

60,000

PRICE

\$4.1000

AMOUNT

\$246,000.00

REFERENCE

IST, EST, FxG

PROPANE

QTY

0

PRICE

\$4.0000

AMOUNT

\$0.00

REFERENCE

IST, EST, FxG

TOTAL INPUT

QTY

60,000

PRICE

\$4.1000

AMOUNT

\$246,000.00

UNBILLED GAS:

FRANCHISE

QTY

(17.0)

PRICE

\$4.1000

AMOUNT

(\$69.70)

REFERENCE

IIST, G34, FxG

COMPANY

QTY

(82.0)

PRICE

\$4.1000

AMOUNT

(\$336.20)

REFERENCE

IIST, G34, FxG

TOTAL UNBILLED

QTY

(99.0)

PRICE

\$4.1000

AMOUNT

(\$405.90)

VAR TRANSPORT

GRAYVILLE TRN

QTY

60,000

PRICE

\$0.0600

AMOUNT

\$3,600.00

REFERENCE

32, INPUT, FxG

TETCO TRN

QTY

60,000

PRICE

\$0.1800

AMOUNT

\$10,800.00

REFERENCE

32, INPUT, FxG

TOT VAR TRANS

QTY

60,000

PRICE

\$0.2400

AMOUNT

\$14,400.00

REFERENCE

32, H/F, 42+43

GAS BILLED, TOT

QTY

57,000

PRICE

HIST

AMOUNT

HIST

REFERENCE

HIST

HIST

HIST

HIST

HIST

HIST

HIST

HIST

HIST

HIST

APPENDIX A

THIS MONTH'S ENTRIES
INPUT_DATA (1)

(A)

(B)

(C)

(D)

(E)

(F)

(G)

(H)

(I)

(J)

EFFECTIVE MONTH

Dec-01

FILING MONTH

Nov-01

PRIOR MONTH

Oct-01

PEAK DAY DELIVERY, MO

1849

Oct 27, 2001

DEGREE DAYS FOR MONTH

269.5

CHARGES:

TETCO:

SEMI-FIXED:

DEMAND:

	DTHS/DAY	RATE	AMOUNT
DEMAND BILLED	4.840	2.0659	9,999.08
ADJUSTMENTS			
SUB-TOTAL SEMI-FIXED	4.840	2.0659	9,999.08

COMMODITY:

	DTHS	RATE	AMOUNT
TOTAL BILLED	14,397	0.1864	2,683.29
ADJUSTMENTS	2,294	2.2830	5,237.20
SUB-TOTAL VARIABLE	16,691	0.4745	7,920.49

TOTAL BILLED 17,919.57

WOODWARD:

	DTHS	RATE	AMOUNT
COMMODITY:			
TETCO	13316	1.1640	17,827.82
TETCO FUEL	0		0.00
NYMEX	23983	3.4000	81,542.20
NYMEX FUEL	701	3.4000	2,383.40
TETCO	0		0.00
TETCO FUEL	0		0.00
TRUE-UP	23,983	0.0300	719.49
TRANS CHGE (CREDIT)	9586	0.1776	1,702.47
TETCO CASHOUT	(2,294)	2.2830	(5,237.20)
SUB-TOTAL VARIABLE	23,983	4.1253	98,938.18

SEMI-FIXED

DEMAND:

	DTHS/DAY	RATE	AMOUNT
M1-M1	0		0.00
STX-M1	0		0.00
ETX-M1	0		0.00
WLA-M1	0		0.00
ELA-M1	0		0.00
ADJUSTMENTS			0.00
SUB-TOTAL SEMI-FIXED	0		0.00
EXPECTED CREDIT QTY	0		0.00
TOTAL DUE			98,938.18

	VOL MCF	RATE	AMOUNT
GRAYVILLE	23,474	0.0600	1,408.44
TOTAL VARIABLE			

	QUANTITY	PRICE	AMOUNT
PROPANE	0		0.00
VOL GALS	0		0.00
VOL DTHS	0		0.00
TOTAL VARIABLE	0		0.00

TOTAL SEMI-FIXED CHG	23,983	0.4169	9,999.08
TOTAL VARIABLE	23,983	4.5143	108,267.11
TOTAL EXPENSE	23,983	4.9313	118,266.19

GAS USED BY CO.	QTY	PRICE	AMOUNT	PRICE	AMOUNT
FRANCHISE	-16.1	4.5143	(72.68)	0.4169	(6.71)
COMPANY	-14.6	4.5143	(65.91)	0.4169	(6.09)
TOTAL USED	-30.7	4.5143	(138.59)	0.4169	(12.80)

STORAGE:			
GAS WITHDRAWN	0	0.0000	0.00
GAS INJECTED	0	0.0000	0.00

OFF-SYSTEM REVENUE

PENALTIES

"CASH-OUT" REV

"CASH OUT" COSTS

TOTAL OTHER COSTS

REVENUES:	THMS	VAR GC	VAR AMT	FIXED GC	FIXED AMT
PGA as filed=>	0.3959		0.0397		
RESIDENTIAL	2,544	0.3959	1,007.19	0.0397	101.00
RES HTG	62,930	0.3959	24,913.35	0.0397	2,498.26
COMMERCIAL	2,050	0.3959	811.58	0.0397	81.38
COMM HTG	33,322	0.3959	13,192.15	0.0397	1,322.88
COMM DUAL FUEL	5,846	0.3959	2,314.43	0.0397	232.09
INDUSTRIAL	37,079	0.3959	14,679.58	0.0397	1,472.04
CORRECTIONS	0				
TOTAL THMS	143,771	0.3959	58,918.29	0.0397	5,707.65
TOTAL DTHS	14,377.1				

FORECAST:	Dec-01	QTY	PRICE	AMOUNT	REFERENCE
DEMAND	100,000	0.362		\$30,407.79	TCO CR Profile
GAS RECEIVED:					
MERCHANT	100,000	\$4.0500	\$405,000.00		IST, EST, FxG
PROPANE	800	\$4.0000	\$3,200.00		IST, EST, FxG
TOTAL INPUT	100,800	\$4.0500	\$408,200.00		
UNBILLED GAS:					
FRANCHISE	(29.0)	\$4.0500	(\$117.45)		IST, G34, FxG
COMPANY	(136.0)	\$4.0500	(\$550.80)		IST, G34, FxG
TOTAL UNBILLED	(165.0)	\$4.0500	(\$668.25)		
VAR TRANSPORT					
GRAYVILLE TRN	100,000	\$0.0600	\$6,000.00		32, INPUT FxG
TETCO TRN	100,000	\$0.1800	\$18,000.00		32, INPUT FxG
TOT VAR TRANS	100,000	\$0.2400	\$24,000.00		32, H/F, 42+43
GAS BILLED, TOT	84,000				HIST

Current

Prior

	Commodity	Non-commodity	Total
PGA	53.87 ¢	5.30 ¢	59.17 ¢
PGA	47.15 ¢	5.22 ¢	52.37 ¢

APPENDIX A
THIS MONTH'S ENTRIES
INPUT DATA (1)

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J)

EFFECTIVE MONTH Jan-02
FILING MONTH Dec-01
PRIOR MONTH Nov-01
PEAK DAY DELIVERY, MO 2213 Nov 20, 2001
DEGREE DAYS FOR MONTH 437.5

CHARGES:

TETCO:

SEMI-FIXED:

DEMAND:	DTHS/DAY	RATE	AMOUNT
DEMAND BILLED	4.840	5.3519	25,903.22
ADJUSTMENTS			
SUB-TOTAL SEMI-FIXED	4.840	5.3519	25,903.22
COMMODITY:			
TOTAL BILLED	DTHS	RATE	AMOUNT
	11.126	0.2355	2,620.44
ADJUSTMENTS	0		11,247.08
SUB-TOTAL VARIABLE	11.126	1.2464	13,867.52
TOTAL BILLED			39,770.74

WOODWARD:

COMMODITY:

TETCO	DTHS	RATE	AMOUNT
TETCO FUEL	34088	1.2420	42,334.81
NYMEX	0		0.00
NYMEX FUEL	34894	3.7390	130,468.67
TETCO	1,020	3.7390	3,813.78
TETCO FUEL	0		0.00
TRUE-UP	0		0.00
TRANS CHGE (CREDIT)	34,894	0.0300	1,046.82
TETCO CASHOUT	8812	0.1779	1,565.01
SUB-TOTAL VARIABLE	34,894	4.8141	167,982.01

SEMI-FIXED

DEMAND:

M1-M1	DTHS/DAY	RATE	AMOUNT
STX-M1	0		0.00
ETX-M1	0		0.00
WLA-M1	0		0.00
ELA-M1	0		0.00
ADJUSTMENTS			0.00
SUB-TOTAL SEMI-FIXED	0		0.00
EXPECTED CREDIT QTY	0		0.00
TOTAL DUE			167,982.01

GRAYVILLE:	VOL MCF	RATE	AMOUNT
TOTAL VARIABLE	34,303	0.0600	2,058.18

PROPANE:	QUANTITY	PRICE	AMOUNT
VOL GALS	0		0.00
VOL DTHS	0		0.00
TOTAL VARIABLE	0		0.00

TOTAL SEMI-FIXED CHG	34,894	0.7423	25,903.22
TOTAL VARIABLE	34,894	5.2705	183,907.71
TOTAL EXPENSE	34,894	6.0128	209,810.92

GAS USED BY CO.	QTY	PRICE	AMOUNT	PRICE	AMOUNT
FRANCHISE	-15.4	5.2705	(81.17)	0.7423	(11.43)
COMPANY	-33.3	5.2705	(175.51)	0.7423	(24.72)
TOTAL USED	-48.7	5.2705	(256.68)	0.7423	(36.15)

STORAGE:			
GAS WITHDRAWN	0	0.0000	0.00
GAS INJECTED	0	0.0000	0.00

OFF-SYSTEM REVENUE	0.00
PENALTIES	0.00
"CASH-OUT" REV	0.00
"CASH-OUT" COSTS	0.00
TOTAL OTHER COSTS	0.00

REVENUES:	THMS	VAR GC	VAR AMT	FIXED GC	FIXED AMT
PGA as filed=>	0.4965	0.0385	0.0522		
RESIDENTIAL	4,584	0.4842	2,224.32	0.0509	233.86
RES HTG	149,197	0.4842	72,239.24	0.0509	7,594.94
COMMERCIAL	3,648	0.4841	1,766.07	0.0509	185.68
COMM HTG	57,082	0.4841	27,634.45	0.0509	2,905.37
COMM DUAL FUEL	6,849	0.4841	3,315.63	0.0509	348.59
INDUSTRIAL	51,855	0.4841	25,103.18	0.0509	2,539.25
CORRECTIONS	0				
TOTAL THMS	273,225	0.4842	132,282.89	0.0509	13,907.69
TOTAL DTHS	27,322.5				

FORECAST:	Jan-02	QTY	PRICE	AMOUNT	REFERENCE
DEMAND	101,762	0.3729		\$34,700.72	TTCO CRProfile
GAS RECEIVED:					
MERCHANT	101,762	\$4.1000		\$417,224.20	HST, EST, FxG
PROPANE	1,000	\$4.0000		\$4,000.00	HST, EST, FxG
TOTAL INPUT	102,762	\$4.1000		\$421,224.20	
UNBILLED GAS:					
FRANCHISE	(29.0)	\$4.1000		(\$118.90)	HST, G34, FxG
COMPANY	(139.0)	\$4.1000		(\$569.90)	HST, G34, FxG
TOTAL UNBILLED	(168.0)	\$4.1000		(\$688.80)	
VAR TRANSPORT					
GRAYVILLE TRN	101,762	\$0.0800		\$8,105.72	32, INPUT FxG
TETCO TRN	101,762	\$0.1800		\$18,317.16	32, INPUT FxG
TOT VAR TRANS	101,762	\$0.2400		\$24,422.88	32, H/F, 42+43
GAS BILLED, TOT	93,061				HIST

Current

Prior

	Commodity	Non-commodity	Total
PGA	52.23 ¢	5.84 ¢	57.87 ¢
PGA	53.87 ¢	5.30 ¢	59.17 ¢

APPENDIX A

THIS MONTH'S ENTRIES

INPUT_DATA (1)

(A)

(B)

(C)

(D)

(E)

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EFFECTIVE MONTH Feb-02

FILING MONTH Jan-02

PRIOR MONTH Dec-01

PEAK DAY DELIVERY, MO 3764 Dec 30, 2001

DEGREE DAYS FOR MONTH 841

CHARGES:

TETCO:

SEMI-FIXED:

Posted 01/17/2002

DEMAND:	DTHS/DAY	RATE	AMOUNT
DEMAND BILLED	4,840	6.7963	32,893.94
ADJUSTMENTS			
SUB-TOTAL SEMI-FIXED	4,840	6.7963	32,893.94

COMMODITY:

	DTHS	RATE	AMOUNT
TOTAL BILLED	31,429	0.1804	5,668.76
ADJUSTMENTS	(332)	2.4970	(829.00)
SUB-TOTAL VARIABLE	31,097	0.1556	4,839.76

TOTAL BILLED 37,733.70

WOODWARD:

Posted 01/17/2002

COMMODITY:	DTHS	RATE	AMOUNT
TETCO	33463	1.7340	58,024.84
TETCO FUEL	0		0.00
NYMEX	64561	4.0220	259,664.34
NYMEX FUEL	1,976	4.0220	7,947.47
TETCO	0		0.00
TETCO FUEL	0		0.00
TRUE-UP	64,561	0.0300	1,936.83
TRANS CHGE (CREDIT)	33132	0.1749	5,794.79
TETCO CASHOUT			829.00
SUB-TOTAL VARIABLE	64,561	5.1785	334,197.27

SEMI-FIXED

DEMAND:

	DTHS/DAY	RATE	AMOUNT
M1-M1	0		0.00
STX-M1	0		0.00
ETX-M1	0		0.00
WLA-M1	0		0.00
ELA-M1	0		0.00
ADJUSTMENTS			0.00
SUB-TOTAL SEMI-FIXED	0		0.00
EXPECTED CREDIT QTY	0		0.00
TOTAL DUE			334,197.27

GRAYVILLE:	VOL MCF	RATE	AMOUNT
TOTAL VARIABLE	64,552	0.0600	3,873.12

PROPANE:	QUANTITY	PRICE	AMOUNT
VOL GALS	9,965	0.4750	4,733.38
VOL DTHS	912	5.1901	4,733.38
TOTAL VARIABLE	912		4,733.38

TOTAL SEMI-FIXED CHG 55,473 0.5024 32,893.94

TOTAL VARIABLE 65,473 5.3097 347,643.53

TOTAL EXPENSE 65,473 5.8121 386,537.47

GAS USED BY CO.

Posted 01/07/2002

	QTY	PRICE	AMOUNT	PRICE	AMOUNT
FRANCHISE	-38.0	5.3097	(201.77)	0.5024	(19.09)
COMPANY	-79.5	5.3097	(422.12)	0.5024	(39.94)
TOTAL USED	-117.5	5.3097	(623.89)	0.5024	(59.03)

STORAGE:

GAS WITHDRAWN	0	0.0000	0.00
GAS INJECTED	0	0.0000	0.00

OFF-SYSTEM REVENUE

PENALTIES	0.00
-----------	------

"CASH-OUT" REV 0.00

"CASH OUT" COSTS 0.00

TOTAL OTHER COSTS 0.00

REVENUES:	Posted	01/07/2002		
PGA as filed=>	0.5387		0.0530	
THMS	0.5387		0.0530	
RESIDENTIAL	6,868	0.5387	3,699.84	364.01
COMMERCIAL	238,394	0.5387	128,423.67	12,634.96
COMM HTG	7,836	0.5387	4,221.26	415.31
COMM DUAL FUEL	80,774	0.5387	43,512.98	4,281.03
INDUSTRIAL	5,854	0.5387	3,153.55	310.26
CORRECTIONS	61,038	0.5387	32,881.18	3,235.01
TOTAL THMS	0		0.0530	
TOTAL DTHS	400,764	0.5387	215,892.48	21,240.58
	40,076.4			

FORECAST:	Mar-02			
DEMAND	79,232	PRICE	0.2535	AMOUNT \$27,886.68
				TCO CRProfile
GAS RECEIVED:				
MERCHANT	79,232	\$4.0000	\$316,928.00	IST, EST, FxG
PROPANE	0	\$4.0000	\$0.00	IST, EST, FxG
TOTAL INPUT	79,232	\$4.0000	\$316,928.00	
UNBILLED GAS:				
FRANCHISE	(23.0)	\$4.0000	(\$92.00)	IST, G34, FxG
COMPANY	(108.0)	\$4.0000	(\$432.00)	IST, G34, FxG
TOTAL UNBILLED	(131.0)	\$4.0000	(\$524.00)	
VAR TRANSPORT				
GRAYVILLE TRN	79,232	\$0.0600	\$4,753.92	32, INPUT, FxG
TETCO TRN	79,232	\$0.1800	\$14,261.76	32, INPUT, FxG
TOT VAR TRANS	79,232	\$0.2400	\$19,015.68	32, H/F, 42+43
GAS BILLED, TOT	110,000			HIST

Current
Prior

Commodity:	Non-commodity	Total
PGA	51.81 ¢	4.88 ¢
PGA	52.23 ¢	5.64 ¢

APPENDIX A
THIS MONTH'S ENTRIES
INPUT_DATA (1)

(A) (B) (C) (D) (E) (F) (G) (H) (I) (J)

YEAR ENDING

Dec-2001

PEAK DAY DELIVERY, YR

4564

DEGREE DAYS FOR YEAR

4600.5

CHARGES:

TETCO:

SEMI-FIXED:

DEMAND:	DTHS/DAY	RATE	AMOUNT
DEMAND BILLED	58,828	3.5377	208,114.12
ADJUSTMENTS	(2,694)		(13,898.35)
SUB-TOTAL SEMI-FIXED	56,134	3.1569	194,215.77
COMMODITY:			
	DTHS	RATE	AMOUNT
TOTAL BILLED	181,141	0.1813	32,848.64
ADJUSTMENTS	9,490	9.8303	93,289.35
SUB-TOTAL VARIABLE	181,141	0.6864	125,137.99
TOTAL BILLED			320,353.76

WOODWARD:

COMMODITY:

	DTHS	RATE	AMOUNT
TETCO	195862	3.4624	678,151.85
TETCO FUEL	3,304	4.9525	16,362.90
NYMEX	239462	5.0371	1,206,187.87
NYMEX FUEL	8,257	4.3781	36,150.29
TETCO	28,699	10.4311	299,361.68
TETCO CASH OUT	839	10.4302	8,750.93
TRUE-UP	421,158	0.0300	12,634.74
TRANS CHGE (CREDIT)	222504	0.1894	37,690.33
ADJUSTMENTS	(1,670)	47.4395	(79,391.00)
SUB-TOTAL VARIABLE	421,158	5.2614	2,215,899.59

SEMI-FIXED

DEMAND:

	DTHS/DAY	RATE	AMOUNT
M1-M1	0		0.00
STX-M1	0		0.00
ETX-M1	0		0.00
WLA-M1	0		0.00
ELA-M1	0		0.00
ADJUSTMENTS			0.00
SUB-TOTAL SEMI-FIXED	0		0.00
EXPECTED CREDIT QTY	0		
TOTAL DUE			2,215,899.59

GRAYVILLE:	VOL MCF	RATE	AMOUNT
TOTAL VARIABLE	407,092	0.0600	24,425.52

PROPANE:	QUANTITY	PRICE	AMOUNT
VOL GALS	9,865	0.4750	4,733.38
VOL DTHS	912	5.1991	4,733.38
TOTAL VARIABLE	912	5.1991	4,733.38

TOTAL SEMI-FIXED CHG	422,070	0.4802	194,215.77
TOTAL VARIABLE	422,070	5.6180	2,371,196.40
TOTAL EXPENSE	422,070	6.0782	2,565,412.25

GAS USED BY CO.		COMMODITY		NON-COMMODITY	
	QTY	PRICE	AMOUNT	PRICE	AMOUNT
FRANCHISE	-460.1	5.618	(2,566.01)	0.4602	(185.10)
COMPANY	-996.4	5.618	(5,592.22)	0.4602	(460.54)
TOTAL USED	-1456.5	5.618	(8,158.23)	0.4602	(625.64)

STORAGE:			
GAS WITHDRAWN	0	0.0000	0.00
GAS INJECTED	0	0.0000	0.00

OFF-SYSTEM REVENUE		0.00
PENALTIES		0.00
"CASH-OUT" REV		0.00
"CASH-OUT" COSTS		0.00
TOTAL OTHER COSTS		0.00

REVENUES:	THMS	AVE	VAR GC	VAR AMT	AVE	FIXED GC	FIXED AMT
RESIDENTIAL	76,287	0.5747		43,842.02	0.0399		3,044.49
RES HTG	2,661,560	0.5913		1,573,899.14	0.0400		106,435.37
COMMERCIAL	80,898	0.5895		47,886.74	0.0396		3,203.77
COMM HTG	1,027,695	0.5917		608,045.92	0.0393		40,370.42
COMM DUAL FUEL	84,900	0.5278		44,812.68	0.0388		3,294.69
INDUSTRIAL	510,724	0.5524		282,109.27	0.0399		20,401.29
TOTAL THMS	4,442,064	0.5854		2,600,195.77	0.0398		178,750.93
TOTAL DTHS	444,206.4						

FORECAST:	Year	QTY	PRICE	AMOUNT	REFERENCE
DEMAND	516,053	0.3688057		\$190,323.31	TCO CRProfile
GAS RECEIVED:					
MERCHANT	516,053	\$4.2072		\$2,171,157.70	3T, EST, PROD
PROPANE	1,800	\$4.0000		\$7,200.00	3T, EST, PROD
TOTAL INPUT	517,853	\$4.2100		\$2,178,357.70	
UNBILLED GAS:					
FRANCHISE	(149.0)	\$4.2020		(\$626.10)	11ST, G34, FxG
COMPANY	(704.0)	\$4.2075		(\$2,962.05)	11ST, G34, FxG
TOTAL UNBILLED	(853.0)	\$4.2100		(\$3,588.15)	
VAR TRANSPORT					
GRAYVILLE TRN	516,053	\$0.0600		\$30,963.18	32, INPUT, FxG
TETCO TRN	516,053	\$0.1800		\$92,889.54	32, INPUT, FxG
TOT VAR TRANS	1,032,106	\$0.1200		\$123,852.72	32, H/F, 42+43
GAS BILLED, TOT	563,061				HIST

Less Co & Franchise
193590.126

2362598.252

Avg	Commodity	Non-commodity	Total
PGA	\$0.00	\$0.00	0.00

4564

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ENG 2.46 Provide a breakdown of the gas purchased during the reconciliation period by supplier between index priced contracts, fixed price contracts and hedged contracts. If your utility has more than one contract with a specific supplier, then provide the breakdown by contract.

See attached.

ENG 2.47 Explain all the provisions your utility attempted to have included in its contracts to help facilitate future renegotiation of the contracts. Explain any such provisions that were included in any contracts awarded during the reconciliation period.

None offered.

ENG 2.46

APPENDIX A
THIS MONTH'S ENTRIES
INPUT_DATA (1)

YEAR ENDING

Dec-2001

PEAK DAY DELIVERY, YR

4564

DEGREE DAYS FOR YEAR

4600.5

CHARGES:

TETCO:

SEMI-FIXED:

DEMAND:	DTHS/DAY	RATE	AMOUNT
DEMAND BILLED	58.828	3.5377	208,114.12
ADJUSTMENTS	(2.694)		(13,898.35)
SUB-TOTAL SEMI-FIXED	56.134	3.1569	194,215.77

COMMODITY:

	DTHS	RATE	AMOUNT
TOTAL BILLED	181.141	0.1813	32,848.64
ADJUSTMENTS	9.490	9.8303	93,289.35
SUB-TOTAL VARIABLE	181.141	0.6964	126,137.99

TOTAL BILLED

320,353.76

WOODWARD:

COMMODITY:	DTHS	RATE	AMOUNT
TETCO	195862	3.4624	678,151.85
TETCO FUEL	3.304	4.3525	14,382.90
NYMEX	239462	5.0371	1,206,187.87
NYMEX FUEL	8.257	4.3781	36,156.29
TETCO	28,598	10.4311	298,361.68
TETCO CASH OUT	839	10.4302	8,750.93
TRUE-UP	421.158	0.0300	12,634.74
TRANS CHGE (CREDIT)	222504	0.1694	37,680.33
ADJUSTMENTS	(1,670)	47.5395	(79,391.00)
SUB-TOTAL VARIABLE	421.158	5.2614	2,215,899.59

SEMI-FIXED

DEMAND:	DTHS/DAY	RATE	AMOUNT
M1-M1	0		0.00
STX-M1	0		0.00
ETX-M1	0		0.00
WLA-M1	0		0.00
ELA-M1	0		0.00
ADJUSTMENTS			0.00
SUB-TOTAL SEMI-FIXED	0		0.00
EXPECTED CREDIT QTY	0		0.00
TOTAL DUE			2,215,899.59

GRAYVILLE:

	VOL MCF	RATE	AMOUNT
TOTAL VARIABLE	407.092	0.0600	24,425.52

PROPANE:

	QUANTITY	PRICE	AMOUNT
VOL GALS	9,965	0.4750	4,733.38
VOL DTHS	912	5.1901	4,733.38
TOTAL VARIABLE	912	5.1901	4,733.38

TOTAL SEMI-FIXED CHG 422,070 0.4602 194,215.77

TOTAL VARIABLE 422,070 5.6180 2,371,196.49

TOTAL EXPENSE 422,070 6.0782 2,565,412.25

GAS USED BY CO.

	QTY	PRICE	AMOUNT	PRICE	AMOUNT
FRANCHISE	-480.1	5.618	(2,698.01)	0.4602	(185.10)
COMPANY	-996.4	5.618	(5,632.22)	0.4602	(460.54)
TOTAL USED	-1456.5	5.618	(8,330.23)	0.4602	(625.64)

STORAGE:

GAS WITHDRAWN	0	0.0000	0.00
GAS INJECTED	0	0.0000	0.00

OFF-SYSTEM REVENUE

0.00

PENALTIES

0.00

"CASH-OUT" REV

0.00

"CASH OUT" COSTS

0.00

TOTAL OTHER COSTS

0.00

REVENUES:

	THMS	AVE VAR GC	VAR AMT	AVE FIXED GC	FIXED AMT
RESIDENTIAL	76,287	0.5747	43,842.02	0.0399	3,044.49
RES HTG	2,661,560	0.5913	1,573,699.14	0.0400	106,435.37
COMMERCIAL	80,898	0.5895	47,686.74	0.0396	3,203.77
COMM HTG	1,027,695	0.5917	608,045.92	0.0393	40,370.42
COMM DUAL FUEL	84,900	0.5278	44,812.68	0.0388	3,294.69
INDUSTRIAL	510,724	0.5524	282,109.27	0.0399	20,401.29
TOTAL THMS	4,442,064	0.5854	2,600,195.77	0.0398	176,750.03
TOTAL DTHS	444,206.4				

FORECAST:

	Year QTY	PRICE	AMOUNT	REFERENCE
DEMAND	516,053	0.3689057	\$190,323.31	TCO CRProfile
GAS RECEIVED:				
MERCHANT	516,053	\$4.2072	\$2,171,157.70	ST, EST, PROD
PROPANE	1,800	\$4.0000	\$7,200.00	ST, EST, PROD
TOTAL INPUT	517,853	\$4.2100	\$2,178,357.70	

UNBILLED GAS:

FRANCHISE	(149.0)	\$4.2020	(\$626.10)	HIST, G34, FxG
COMPANY	(704.0)	\$4.2075	(\$2,962.05)	HIST, G34, FxG
TOTAL UNBILLED	(853.0)	\$4.2100	(\$3,588.15)	

VAR TRANSPORT

GRAYVILLE TRN	516,053	\$0.0600	\$30,963.18	32, INPUT, FxG
TETCO TRN	516,053	\$0.1800	\$92,889.54	32, INPUT, FxG
TOT VAR TRANS	1,032,106	\$0.1200	\$123,852.72	32, H/F, 42+43

GAS BILLED, TOT 563,061

HIST

Less Co & Franchise
193590.126

2362598.252

Avg	Commodity	Non-commodity	Total
PGA	\$0.00	\$0.00	0.00

4564

THE SPOT MARKET AND THE DISPATCH OF GAS SUPPLIES

ENG 2.48 Explain how your utility monitored the spot market for gas during the reconciliation period.

ENG 2.49 Explain any constraints that prevented your utility from participating in the spot market for gas supplies to the full extent that your utility would have participated during the reconciliation period if the constraint had not existed. Include, but do not limit this explanation to, contracted gas oversupply situations, transportation limitations, and other physical or economic limitations of supply system components. Explain all possible remedies for these constraints. Explain what actions your utility has taken to remove these constraints and what actions your utility plans to take.

ENG 2.50 Explain how your utility economically dispatches its gas supplies to minimize the overall cost of service to customers.

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ENG 2.51 Provide a detailed listing of all gas suppliers, including utility owned sources (and their associated volumes) that served your utility on February 4, April 8, June 29, October 14 and December 9 during the reconciliation period. For suppliers providing service under more than one contract, provide the listing for each contract. For each of the suppliers listed on the requested days, provide the average daily cost (variable) of each of the supplies used on that day (include all relevant variable charges including transportation). To the extent possible, explain why the particular supply sources were being used on those days and how the level of supply from those sources was selected.

All gas was supplied through Woodward Marketing Inc. The daily gas was not priced separately, but at the end of the month any gas contracted at a fixed price was charged off, and any excess delivery was priced at the index price for the month.

Date	Supplier	Volume	Price	Reason
Feb 4	Woodward Marketing	2,219 Dthms	5.1985	Sole source per contract
Apr 8	Woodward Marketing	400 Dthms	6.1464	Sole source per contract
Jun 29	Woodward Marketing	233 Dthms	4.3659	Sole source per contract
Oct 14	Woodward Marketing	408 Dthms	4.5143	Sole source per contract
Dec 9	Woodward Marketing	2,164 Dthms	5.3097	Sole source per contract

Volumetric data are the flows recorded for the respective dates, as shown on the schedule accompanying ENG 2.11. Price data are the total variable cost, \$/Dthm, from the schedule accompanying ENG 2.45.

ENG 2.52 Provide a monthly listing that shows the supplier, volume and price paid for all local gas purchased during the reconciliation period. Also, provide a description of how frequently this gas is tested to ensure compliance with 83 Illinois Administrative Code Part 530 and how this gas is metered. Finally, provide all copies of tests completed that ensured the quality of this gas met Commission requirements.

None.

MT. CARMEL PUBLIC UTILITY CO.'S RESPONSES TO
ILLINOIS COMMERCE COMMISSION
DATA REQUESTS

REQUEST NUMBERS ENG 2.1-ENG 2.53
Requests Dated December 3, 2001

PERSON PREPARING RESPONSE:

Philip Barnhard
President
618/262-5151

Description of Data Requested:

ENG 2.53 Provide a copy of the Testimony and associated documents filed in this proceeding to the Staff peron listed below.

RESPONSE: The Testimony and associated Exhibits are attached hereto.